| Extractive Secto  | <b>*valeura</b> energy |                          |  |            |                |           |  |
|---|------------------------|--------------------------|--|------------|----------------|-----------|--|
| Reporting Entity Name   |                        |                          |  |            |                |           |  |
| Reporting Year  | From                   | 1/1/2023                 | To:  | 12/31/2023 | Date submitted | 5/17/2024 |  |
| Reporting Entity ESTMA Identification Number  | E768252                |                          | <ul><li>Original Submission</li><li>Amended Report</li></ul> |            |                |           |  |
| Other Subsidiaries Included (optional field)  |                        |                          |  |            |                |           |  |
| Not Consolidated  |                        |                          |  |            |                |           |  |
| Not Substituted   |                        |                          |  |            |                |           |  |
| Attestation by Reporting Entity   |                        |                          |  |            |                |           |  |
| In accordance with the requirements of the ESTMA, and in pa<br>Based on my knowledge, and having exercised reasonable dii<br>for the reporting year listed above. |                        |                          |  |            |                |           |  |
|   |                        |                          |  |            |                |           |  |
| Full Name of Director or Officer of Reporting Entity  Position Title  |                        | Yacine Be<br>Chief Finan |  |            | Date           | 5/17/2024 |  |

## **Extractive Sector Transparency Measures Act - Annual Report** To: Reporting Year From: 1/1/2023 12/31/2023 Valeura Energy Inc Currency of the Report USD Reporting Entity Name Reporting Entity ESTMA E768252 Identification Number Subsidiary Reporting Entities (if necessary) Payments by Payee Departments, Agency, etc... Infrastructure Total Amount paid to Royalties within Payee that Received Fees **Production Entitlements** Dividends Notes<sup>34</sup> Country Taxes Bonuses Payee Name<sup>1</sup> mprovement Payments Payee Taxes are Special Remuneratory Benefit payment for windfall profits. Al payments are in Thai Baht converted to US dollars using the method 129,270,000 utilized by the Company in its consolidated financial statements. Government of the Kingdom of Thailand Department of Mineral Fuels 83,040,000 46,000,000 230,000 Thailand The calculated average exchange rate over the course of the reporting period was approximately USD1=THB34.5. Taxes are for Petroleum Income Tax payments. All payments are in Thai Baht converted to US dollars using the method utilized by the Company Government of the Kingdom of Revenue Department 124,080,000 124,080,000 in its consolidated financial Thailand Thailand statements. The calculated average exchange rate over the course of the reporting period was approximately USD1=THB34.5. All payments are reported in United States Dollars. All payments have been rounded to the nearest \$10,000 United States Dollars. Amounts disclosed in this report reflect payments made by Valeura Energy Inc. or its subsidiaries. On March 22, 2023, the Company closed a sale and purchase agreement to acquire certain offshore Gulf of Thailand assets. The Company acquired: (i) an 100% operated working interest in Licence B5/27 containing the Jasmine and Ban Yen oil fields, (ii) an 70% operated working interest in Licence G1/48 containing the Manora oil field, and (iii) an Additional Notes: 90% operated working interest in Licence G11/48 containg the Nong Yao oil field.

<sup>&</sup>lt;sup>1</sup> Enter the proper name of the Payee receiving the money (i.e. the municipality of x, the province of y, national government of z).

<sup>&</sup>lt;sup>2</sup> Optional field

<sup>&</sup>lt;sup>3</sup> When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

<sup>&</sup>lt;sup>4</sup> Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the Additional notes row or the Notes column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

| Extractive Sector Transparency Measures Act - Annual Report  |  |                                       |                                |                                |  |                                  |                              |  |                                 |   |  |  |
|--|--|---------------------------------------|--------------------------------|--------------------------------|--|----------------------------------|------------------------------|--|---------------------------------|---|--|--|
| Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary) | From:  |                                       |                                |                                |  |                                  |                              |  |                                 |   |  |  |
| Payments by Project  |  |                                       |                                |                                |  |                                  |                              |  |                                 |   |  |  |
| Country  | Project Name <sup>1</sup>  | Taxes                                 | Royalties                      | Fees                           | Production Entitlements                  | Bonuses                          | Dividends                    | Infrastructure<br>Improvement Payments | Total Amount paid by<br>Project | Notes <sup>23</sup>   |  |  |
| Thailand   | Licence B5/27  | 45,840,000                            | 25,630,000                     | 210,000                        |  |                                  |                              |  | 71,680,000                      | Taxes include payments for Petroleum Income Tax. All payments are in Thai Baht converted to US dollars using the method utilized by the Company in its consolidated financial statements. The calculated average exchange rate over the course of the reporting period was approximately USD1=THB34.5.  |  |  |
| Thailand   | Licence G1/48  | 22,700.000                            | 5,600,000                      |                                |  |                                  |                              |  | 28,300,000                      | Taxes include payments for both Petroleum Income Tax and Special Remuneratory Benefit payments. All payments are in Thai Baht converted to US dollars using the method utilized by the Company in its consolidated financial statements. The calculated average exchange rate over the course of the reporting period was approximately USD1=THB34.5. |  |  |
| Thailand   | Licence G11/48   | 138,580,000                           | 14,770,000                     | 20,000                         |  |                                  |                              |  | 153,370,000                     | Taxes include payments for both Petroleum Income Tax and Special Remuneratory Benefit payments. All payments are in Thai Baht converted to US dollars using the method utilized by the Company in its consolidated financial statements. The calculated average exchange rate over the course of the reporting period was approximately USD1=THB34.5. |  |  |
|  |  |                                       |                                |                                |  |                                  |                              |  |                                 |   |  |  |
|  |  |                                       |                                |                                |  |                                  |                              |  |                                 |   |  |  |
|  |  |                                       |                                |                                |  |                                  |                              |  |                                 |   |  |  |
|  | All payments are reported in Ur  | nited States Dollars. All payments ha | we been rounded to the nearest | \$10,000 United States Dollars | Amounts disclosed in this report reflect | t payments made by Valeura Energ | gy Inc. or its subsidiaries. |  |                                 |   |  |  |
| Additional Notes <sup>3</sup> :  | On March 22, 2023, the Company closed a sale and purchase agreement to acquire certain offshore Gulf of Thailand assets. The Company acquired: (i) an 100% operated working interest in Licence B5/27 containing the Jasmine and Ban Yen oil fields, (ii) an 70% operated working interest in Licence G1/48 containing the Manora oil field, and (ii) an 90% operated working interest in Licence G1/48 containing the Nong Yao oil field. |                                       |                                |                                |  |                                  |                              |  |                                 |   |  |  |

<sup>&</sup>lt;sup>1</sup>Enter the project that the payment is attributed to. Some payments may not be attributable to a specific project, and do not need to be disclosed in the "Payments by Project" table.

<sup>2</sup>When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

<sup>3</sup>Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the "Additional Notes" row or the "Notes" column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.